Fact Sheet



For Final Renewal Permitting Action Under 45CSR30 and Title V of the Clean Air Act

Permit Number: **R30-02300015-2017**Application Received: **February 11, 2016**Plant Identification Number: **023-00015**Permittee: **JPC Limited Liability Company**

Facility Name: Plant #8

Mailing Address: P.O. Box 130, Petersburg, WV 26847

Revised: NA

Physical Location: Petersburg, Grant County, West Virginia

UTM Coordinates: 660.643 km Easting • 4317.058 km Northing • Zone 17

Directions: From the intersection of US Route 220 and State Route 28 in Petersburg,

follow US Route 220 South to Fish Hatchery Road (220/2) and turn right onto Fish Hatchery Road. Follow to Airport Road and turn right onto

Airport Road. Plant #8 is the second facility on the right.

Facility Description

JPC Limited Liability Company's, Plant #8 is a lumber/wood products facility covered by Standard Industrial Classification (SIC) 2421. The plant has the potential to operate twenty-four (24) hours per day, seven (7) days per week and fifty-two (52) weeks per year. The plant operates a woodworking facility, and processes scrap wood for use as fuel in the boiler. There is one (1) pre-dryer and three (3) drying kilns at the facility that operate with steam heat generated from the boiler.

Emissions Summary

Plantwide Emissions S	Summary	Tons per	Yearl
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Regulated Pollutants	Potential Emissions	2015 Actual Emissions
Carbon Monoxide (CO)	80.59	20.46
Nitrogen Oxides (NO _X)	10.51	5.12
Particulate Matter (PM _{2.5})	8.89	2.21
Particulate Matter (PM ₁₀)	14.98*	2.92
Total Particulate Matter (TSP)	62.08*	6.0
Sulfur Dioxide (SO ₂)	0.66	0
Volatile Organic Compounds (VOC)	7.88	0.17

PM_{10} is a component of TSP.

Hazardous Air Pollutants	Potential Emissions	2015 Actual Emissions
HAPs from Combustion	0.73	0.57

Some of the above HAPs may be counted as PM or VOCs.

Title V Program Applicability Basis

Although this facility does not have the potential to emit over 100 tons per year of criteria pollutants or over 10 tons per year of a single HAP/25 tons per year of aggregate HAPs, JPC Limited Liability Company's Plant #8 is contiguous with Allegheny Wood Products International, Inc., Plant #4. Since Plant #4 is required to have a Title V operating permit, Plant #8 is also required to have an operating permit pursuant to Title V of the Federal Clean Air Act as amended and 45CSR30.

Legal and Factual Basis for Permit Conditions

The State and Federally-enforceable conditions of the Title V Operating Permits are based upon the requirements of the State of West Virginia Operating Permit Rule 45CSR30 for the purposes of Title V of the Federal Clean Air Act and the underlying applicable requirements in other state and federal rules.

This facility has been found to be subject to the following applicable rules:

Federal	and	State:
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45CSR2	To Prevent And Control Particulate Air Pollution From
	Combustion Of Fuel In Indirect Heat Exchangers
45CSR6	Control Of Air Pollution From Combustion Of Refuse
45CSR7	To Prevent And Control Particulate Matter Air Pollution From
	Manufacturing Processes And Associated Operations
45CSR10	To Prevent And Control Air Pollution From The Emission Of
	Sulfur Oxides
45CSR11	Prevention Of Air Pollution Emergency Episodes
45CSR13	Permits For Construction, Modification, Relocation And
	Operation Of Stationary Sources Of Air Pollutants,
	Notification Requirements, Administrative Updates.

^{*}Note: The PTE for PM and PM₁₀ differ from the previous fact sheet due to a change in the calculation method.

	Temporary Permits, General Permits, And Procedures For
	Evaluation
45CSR16	Standards of Performance for New Stationary Sources
45CSR30	Requirements For Operating Permits
45CSR34	Emission Standards For Hazardous Air Pollutants
40 C.F.R. Part 60, Subpart Dc	Standards of Performance for Small Industrial-Commercial-
	Institutional Steam Generating Units
40 C.F.R. Part 61, Subpart M	National Emission Standard For Asbestos
40 C.F.R. Part 63, Subpart JJJJJJ	National Emission Standards for Hazardous Air Pollutants for
	Industrial, Commercial, and Institutional Boilers Area Sources
40 C.F.R. Part 64	Compliance Assurance Monitoring
40 C.F.R. Part 82, Subpart F	Recycling and Emissions Reduction
WV Code § 22-5-4 (a) (14)	The Secretary can request any pertinent information such as
	annual emission inventory reporting.
State Only:	
45CSR4	To Prevent And Control The Discharge Of Air Pollutants Into
	The Open Air Which Causes Or Contributes To An
	Objectionable Odor Or Odors

Each State and Federally-enforceable condition of the Title V Operating Permit references the specific relevant requirements of 45CSR30 or the applicable requirement upon which it is based. Any condition of the Title V permit that is enforceable by the State but is not Federally-enforceable is identified in the Title V permit as such.

The Secretary's authority to require standards under 40 C.F.R. Part 60 (NSPS), 40 C.F.R. Part 61 (NESHAPs), and 40 C.F.R. Part 63 (NESHAPs MACT) is provided in West Virginia Code §§ 22-5-1 *et seq.*, 45CSR16, 45CSR34 and 45CSR30.

Active Permits/Consent Orders

Permit or Consent Order Number	Date of Issuance	Permit Determinations or Amendments That Affect the Permit (if any)
R13-1154	October 31, 1989	
CO-R30-E-2000-36	October 19, 2000	

Conditions from this facility's Rule 13 permit(s) governing construction-related specifications and timing requirements will not be included in the Title V Operating Permit but will remain independently enforceable under the applicable Rule 13 permit(s). All other conditions from this facility's Rule 13 permit(s) governing the source's operation and compliance have been incorporated into this Title V permit in accordance with the "General Requirement Comparison Table," which may be downloaded from DAQ's website.

Determinations and Justifications

This is a renewal of the Title V permit which was issued on October 3, 2011. Changes to the most recent version of the Title V Permit consist of the following:

1) Title V Boilerplate changes

Condition 3.5.3. - The address for the USEPA was updated.

- 2) Condition 4.1.14. The one-time energy assessment has been completed rendering this condition obsolete. Therefore, the requirements of this condition have not been included in the renewal permit. The subsequent conditions have been renumbered.
- 3) Condition 4.1.15. (4.1.14. renewal permit)- Since the initial compliance with the requirements of this condition has been completed, the initial compliance language has been eliminated from the last paragraph.
- **4) Condition 4.1.16.** The requirements of this condition have been added to Condition 4.1.14. of the renewal permit. Therefore, this condition of the current permit has been deleted and the subsequent condition in the renewal permit has been renumbered.
- 5) Condition 4.5.4. The initial compliance with the work practice standard, and management practice of 40 CFR 63 Subpart JJJJJJ has been completed. Therefore, the requirements of this condition have not been included in the renewal permit. The subsequent conditions have been renumbered.
- 6) Condition 4.5.5. The notification requirements of this condition have been completed. Therefore, the requirements of this condition have not been included in the renewal permit. The subsequent conditions have been renumbered.
- 7) Condition 4.5.7. (4.5.5. renewal permit) The language in this condition has been updated to the current language in 40 CFR §63,11225(g).

Non-Applicability Determinations

The following requirements have been determined not to be applicable to the subject facility due to the following:

45CSR§\$2-8.1.a. The boiler has a design heat input less than 100 mmBtu/hr; therefore it is and 8.2. exempt from these sections per 45CSR§2-8.4.c. 45CSR§10-8. The boiler combusts wood alone and is therefore exempt from this section per 45CSR§10-10.3. 45 CSR§7-3.7. The only storage structure potentially subject to this section of 45CSR7 is the storage bin which holds the wood waste fuel for the boiler. Therefore, the bin is considered to be part of the fuel burning unit and is subject to the requirements of 45CSR2 and exempt from 45CSR7 requirements per 45CSR§7-10. 40 C.F.R. 60, The boiler is not subject to the SO₂ and PM standards because it is under 30 mmBtu/hr heat input. It is, however, subject to the fuel recording provision. Subpart Dc* *Except §60.40c, \$60.41c and

Request for Variances or Alternatives

\$60.48c.

None.

Insignificant Activities

Insignificant emission unit(s) and activities are identified in the Title V application.

Comment Period

Beginning Date: November 22, 2016 Ending Date: December 22, 2016

Point of Contact

All written comments should be addressed to the following individual and office:

Frederick Tipane
West Virginia Department of Environmental Protection
Division of Air Quality
601 57th Street SE
Charleston, WV 25304
Pharma 204/026 0400 and 1215 as Farm 204/026 0478

Phone: 304/926-0499 ext. 1215 • Fax: 304/926-0478

frederick.tipane@wv.gov

Procedure for Requesting Public Hearing

During the public comment period, any interested person may submit written comments on the draft permit and may request a public hearing, if no public hearing has already been scheduled. A request for public hearing shall be in writing and shall state the nature of the issues proposed to be raised in the hearing. The Secretary shall grant such a request for a hearing if he/she concludes that a public hearing is appropriate. Any public hearing shall be held in the general area in which the facility is located.

Response to Comments (Statement of Basis)

Not applicable.